

# **ORIGINAL**

### RECEIVED

1	BEFORE THE ARIZONA CORPORATION COMMISSION
2	COMMISSIONERS 2010 APR 27 A 9: 25
3	KRISTIN K. MAYES, Chairman AZ CORP COMMISSION GARY PIERCE DOCKET CONTROL
4	PAUL NEWMAN SANDRA D. KENNEDY
5	BOB STUMP
6	
. 7	IN THE MATTER OF THE APPLICATION OF ) DOCKET NO. E-01703A-09-0040
8	DUNCAN VALLEY ELECTRIC  COOPERATIVE, INC. FOR APPROVAL OF A )
9	TARIFF FOR SINGLE PHASE TOU SERVICE ) COMPLIANCE
10	
11	Duncan Valley Electric Cooperative, Inc. ("DVEC"), hereby files with the Arizona
12	Corporation Commission ("Commission") its Time of Use ("TOU") Tariff for its single phase
13	customers in compliance with Decision No. 71636 dated April 14, 2010.
14	
15	RESPECTFULLY SUBMITTED this 22 <sup>nd</sup> day of April, 2010.
16 17	ALSI Lett obet bobbit the this 22 day of April, 2010.
18	
19	By /
20	/ John V. Wallace
21	Grand Canyon State Electric Cooperative Association, Inc. 120 N. 44 <sup>th</sup> Street, Suite 100 Phoenix, Arizona 85034
22	r nochix, Arizona 63034
23	Arizona Corporation Commission
24	DOCKETED
25	APR <b>2 7</b> 2010
26	DOCKETED BY MY

Original and thirteen (13) copies of DVEC's TOU Tariff filed this 22<sup>nd</sup> day of April, 2010 with: DOCKET CONTROL Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007 

## EXPERIMENTAL SINGLE PHASE TIME OF USE SERVICE SCHEDULE "SPTOU"

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EFFECTIVE DATE: June 1, 2010

#### **AVAILABILITY**:

Available to single-phase consumers who require 15 kVA or less of transformer capacity and suitable voltage, are in existence, and are adjacent to the premises served within the utility's service area.

#### **CHARACTER OF SERVICE:**

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

#### NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:

\$20.00/Billing Period

METER CHARGE:

\$2.35/Billing Period

OFF-PEAK ENERGY CHARGE:

All kWh @ \$.05843/kWh

ON-PEAK ENERGY CHARGE:

All kWh @ \$.10377/kWh

#### **DEFINITION OF ON-PEAK**

April 1 through October 31: For this rate schedule, on-peak hours are 1 P.M. to 9 P.M., Monday through Friday, excluding weekends and holidays. All other hours are considered to be Off-Peak. Off-Peak hours include the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 A.M. to 10:00 A.M. and 6 P.M. to 10 P.M., Monday through Friday, excluding weekends and holidays. All other hours are considered to be Off-Peak. Off-Peak hours include the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## EXPERIMENTAL SINGLE PHASE TIME OF USE SERVICE SCHEDULE "SPTOU"

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#### SYSTEM CHARGE

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

#### METER CHARGE

The meter charge is to cover the additional cost of the TOU special meter for this rate.

#### MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$20.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$20.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$20.00 (no kWh allowance in System Charge).

#### **BUDGET BILLING:**

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

#### TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

## EXPERIMENTAL SINGLE PHASE TIME OF USE SERVICE SCHEDULE "SPTOU"

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#### TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

#### **BILLING PERIOD:**

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

#### PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

#### **CONDITIONS OF SERVICE:**

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) The consumer may choose to return to Rate Schedule Single Phase SP at any time but will not be allowed to take service under Rate Schedule SPTOU for a period of at least 12 months.

## EXPERIMENTAL SINGLE PHASE TIME OF USE SERVICE SCHEDULE "SPTOU"

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#### ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.